## WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

□ NEW WELL □ W	ORKOVER	☐ DEEPEN	N 🗆 PLUG	BACK [	INJECTION	☐ SAME R	ESERVO	DIR   DIFFE	RENT R	ESERVOIR		_ 🗆 GAS 🗆	DRY	
OWNER						ADDRESS								
LEASE NAME						WELL NUMI	BER							
LOCATION OF WELL SEC TWP RNG. OR BLOCK AND SURVEY								LATITUDE				LONGITUDE		
COUNTY		PERMIT NU	MBER (OGC-3	OR OGC-3	BI)									
DATE SPUDDED DATE TOTAL			DEPTH REACI	HED	DATE COMPLETE				ELEVATION (DF, RKR, RT, OR Gr.) FEET			ELEVATION OF CASING HD. FLANGE		
TOTAL DEPTH	TOTAL DEPTH									FEET				
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION							D (INTERVAL)		CABLE TOOLS USED (INTERVAL)					
WAS THIS WELL DIRECTI DRILLED?	CTIONAL SURVEY MADE?			DRILLING FLUID USED					DATE FILED					
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST)						DATE FILED								
					CASING	RECORE	)							
CASING (REPORT ALI	STRINGS SI	ET IN WELL	CONDUCT	OR, SUR				G, ETC.)						
PURPOSE	SIZE HOLE	DRILLED	SIZE CASING SET		WEIGHT	(LB. FT) DEF		PTH SET	SAC	SACKS CEMENT		AMOUNT PULLED		
	TUE	SING REC	CORD					L	INER	RECORD				
SIZE IN.	TUE DEPTH SET		CORD CKER SET AT	SIZE	INCH	TOP	FEET	воттом	INER FEET	RECORD SACKS CEM		SCREEN	FEET	
	DEPTH SET	FEET PAC	CKER SET AT					воттом	FEET	SACKS CEM	IENT	SCREEN  ZE RECOR		
	DEPTH SET	FEET PAC	CKER SET AT FE RECORD		INCH	AC	ID, SH	воттом	FEET	SACKS CEM	SQUE			
IN.	PERFO	FEET PAC	CKER SET AT FE RECORD	ET	INCH	AC	ID, SH	OT, FRACTI	FEET	SACKS CEM	SQUE	ZE RECOR		
IN.	PERFO	FEET PAC	CKER SET AT FE RECORD	ET	INCH	AC	ID, SH	OT, FRACTI	FEET	SACKS CEM	SQUE	ZE RECOR		
IN.	PERFO	FEET PAC	CKER SET AT FE RECORD	ET	INCH	AC	ID, SH MOUNT A MATER	OT, FRACTI	FEET	SACKS CEM	SQUE	ZE RECOR		
IN.	PERFO SIZE AN	FEET PAC	RECORD  DE	PTH INT	INCH	AC	ID, SH MOUNT A MATER	OT, FRACTI AND KIND OF RIAL USED	FEET JRE, C	SACKS CEM	SQUEE DEPTH	EZE RECOR		
NUMBER PER FEET  DATE OF FIRST PRODUC	PERFO SIZE AN	FEET PACE	PRODUCING N	PTH INT	ERVAL  INITIAL PP	AC AI	ID, SH MOUNT A MATER	OT, FRACTI AND KIND OF RIAL USED	FEET JRE, C	SACKS CEM	SQUEE DEPTH	EZE RECOR H INTERVAL PUMP.) OIL GRAVITY		
NUMBER PER FEET  DATE OF FIRST PRODUC	PERFO SIZE ANI TION OR INJECTION	FEET PACE	PRODUCING N	PTH INTI	INITIAL PP INDICATE IF FLOW D DURING bbls	AC AI	ID, SH MOUNT, MATER  DN T, OR PUI	OT, FRACTI AND KIND OF RIAL USED  MPING – IF PUMF	FEET JRE, C	EMENT S  OW SIZE AND  PRODUCED	SQUEE DEPTH TYPE OF	EZE RECOR H INTERVAL PUMP.) OIL GRAVITY	D	
DATE OF FIRST PRODUC	PERFO SIZE ANI TION OR INJECTORS TESTED CASING PR	RATION I D TYPE  TION  CHOKE SIZE	PRODUCING N  E OIL P TEST  CAL'TED RATE PER 24 HOUR	PTH INT	INITIAL PRINDICATE IF FLOW	AC AI	ID, SH MOUNT . MATER  DN T, OR PUI	OT, FRACTI AND KIND OF RIAL USED  MPING – IF PUMF RING TEST  MCF GAS	FEET JRE, C	EMENT S  OW SIZE AND  PRODUCED	SQUEE  DEPTH  TYPE OF  DURING  bbls.	EZE RECOR H INTERVAL PUMP.) OIL GRAVITY API	D	
DATE OF FIRST PRODUC  DATE OF TEST HOU  TUBING PRESSURE	PERFO SIZE AND TION OR INJECT RS TESTED CASING PROTATE WHETHER	RATION I D TYPE  TION  CHOKE SIZE ESSURE EVENTED, US	PRODUCING N  E OIL P TEST  CAL'TED RATE PER 24 HOUR	PTH INT	INITIAL PRINDICATE IF FLOW	AC AI	ID, SH MOUNT . MATER  DN T, OR PUI	OT, FRACTI AND KIND OF RIAL USED  MPING – IF PUMF RING TEST  MCF GAS	FEET JRE, C	EMENT S  OW SIZE AND  PRODUCED	SQUEE  DEPTH  TYPE OF  DURING  bbls.	EZE RECOR H INTERVAL PUMP.) OIL GRAVITY API	D	
DATE OF FIRST PRODUCT  DATE OF TEST HOL  TUBING PRESSURE  DISPOSITION OF GAS (ST	PERFO SIZE ANI TION OR INJECT RS TESTED CASING PR TATE WHETHER	TION  CHOKE SIZE EVENTED, US	PRODUCING N  E OIL P  TEST  CAL'TED RATE PER 24 HOUR  SED FOR FUEL	PTH INTI	INITIAL PP INDICATE IF FLOW D DURING bbls DUCTION	AC AI	DN T, OR PUI	OT, FRACTI AND KIND OF RIAL USED  MPING – IF PUMF RING TEST MCF GAS MCF	PING, SHOWATER TEST	EMENT S  OW SIZE AND  PRODUCED	DEPTH TYPE OF DURING bbls.	PUMP.)  OIL GRAVITY  API  GAS OIL RATIO	(CORR.)	
DATE OF FIRST PRODUCT  DATE OF TEST HOLE  TUBING PRESSURE  DISPOSITION OF GAS (STATE OF TEST)  METHOD OF DISPOSAL OF TEST (STATE OF TEST)	PERFO SIZE ANI TION OR INJECT IRS TESTED CASING PR TATE WHETHER OF MUD PIT CO UNDERSIGNE	TION  CHOKE SIZE EVENTED, US  NITENTS  ED, STATE T	PRODUCING N  E OIL PTEST  CALTED RATE PER 24 HOUR  SED FOR FUEL  HAT I AM THE COMPANY, A	PTH INTI	INITIAL PP INDICATE IF FLOV D DURING DUCTION  T I AM AUTHOR	AC AI	DN T, OR PUI bbls.	OT, FRACTI AND KIND OF RIAL USED  WPING - IF PUMF RING TEST MCF GAS MCF	FEET  JRE, C  PING, SHO  WATER  TEST  WATER	DW SIZE AND PRODUCED	DEPTH TYPE OF DURING bbls.  THAT TH	EZE RECOR H INTERVAL OIL GRAVITY API GAS OIL RATIO	(CORR.)  OF THE AS PRE-	
DATE OF FIRST PRODUCE  DATE OF TEST HOLE  TUBING PRESSURE  DISPOSITION OF GAS (STATEMENT OF TEST)  METHOD OF DISPOSAL CO	PERFO SIZE ANI TION OR INJECT IRS TESTED CASING PR TATE WHETHER OF MUD PIT CO UNDERSIGNE	TION  CHOKE SIZE EVENTED, US  NITENTS  ED, STATE T	PRODUCING N  E OIL PTEST  CALTED RATE PER 24 HOUR  SED FOR FUEL  HAT I AM THE COMPANY, A	PTH INT	INITIAL PP INDICATE IF FLOV D DURING DUCTION  T I AM AUTHOR	AC AI	DN T, OR PUI bbls.	OT, FRACTI AND KIND OF RIAL USED  WPING - IF PUMF RING TEST MCF GAS MCF	FEET  JRE, C  PING, SHO  WATER  TEST  WATER	DW SIZE AND PRODUCED	DEPTH TYPE OF DURING bbls.  THAT TH	EZE RECOR H INTERVAL OIL GRAVITY API GAS OIL RATIO	(CORR.)  OF THE AS PRE-	

INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

\* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

## **DETAIL OF FORMATIONS PENETRATED**

DETAIL OF FORMATIONS PENETRATED								
FORMATION	TOP	воттом	DESCRIPTION (SEE * ABOVE)					
MO 780-0215 (9-01)								